

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	526,710	-	352,221	0	136	-239	879,305	1	0	52,681
Natural Gas Liquids and LRGs	25,836	24,466	847	0	-	2,215	20,497	6,544	21,893	5,342
Pentanes Plus	12,559	-	0	0	-	151	8,483	411	3,514	171
Liquefied Petroleum Gases	13,277	24,466	847	0	-	2,064	12,014	6,132	18,380	5,171
Ethane/Ethylene	39	0	0	0	-	-1	0	0	40	0
Propane/Propylene	4,433	18,715	617	0	-	724	0	5,040	18,001	1,986
Normal Butane/Butylene	3,202	9,163	219	0	-	1,349	7,672	1,092	2,471	2,581
Isobutane/Isobutylene	5,603	-3,412	11	0	-	-8	4,342	0	-2,132	604
Other Liquids	-	-	34,293	11,745	29,343	3,255	68,539	1,261	2,326	45,425
Other Hydrocarbons/Oxygenates	-	-	1,704	0	33,161	481	33,168	1,216	0	1,862
Unfinished Oils	-	-	20,103	748	-	3,323	15,202	0	2,326	21,511
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,486	10,997	-3,818	-549	20,169	45	0	22,052
Reformulated	-	-	2,539	9,341	-25	-1,057	12,912	0	0	11,754
Conventional	-	-	9,947	1,656	-3,793	508	7,257	45	0	10,298
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,004,018	47,223	36,774	5,392	-3,461	-	73,072	1,023,796	41,776
Finished Motor Gasoline	-	495,865	8,389	31,983	5,392	-1,115	-	3,390	539,354	7,806
Reformulated	-	360,982	0	9,574	156	-2	-	1,144	369,570	869
Conventional	-	134,883	8,389	22,409	5,236	-1,113	-	2,246	169,784	6,937
Finished Aviation Gasoline	-	632	5	331	-	80	-	0	888	348
Kerosene-Type Jet Fuel	-	144,830	16,846	1,697	-	-1,409	-	7,267	157,515	9,127
Kerosene	-	160	0	0	-	-3	-	35	128	98
Distillate Fuel Oil	-	181,275	5,824	3,191	-	-354	-	6,842	183,802	12,823
15 ppm sulfur and under	-	3,842	745	-130	-	-24	-	0	4,481	573
Greater than 15 ppm to 500 ppm sulfur	-	145,433	3,228	3,221	-	-625	-	2,636	149,871	9,437
Greater than 500 ppm sulfur	-	32,000	1,851	100	-	295	-	4,206	29,450	2,813
Residual Fuel Oil ^e	-	52,105	14,802	0	-	-934	-	17,227	50,614	5,894
Less than 0.31 percent sulfur	-	2,288	2,582	0	-	-21	-	-	-	197
0.31 to 1.00 percent sulfur	-	14,750	1,249	0	-	-275	-	-	-	1,610
Greater than 1.00 percent sulfur	-	35,067	10,971	0	-	-537	-	-	-	3,904
Petrochemical Feedstocks	-	3,494	81	10	-	35	-	-	3,550	154
Naphtha for Petro. Feed. Use	-	16	81	10	-	-2	-	-	109	0
Other Oils for Petro. Feed. Use	-	3,478	0	0	-	37	-	-	3,441	154
Special Naphthas	-	351	196	-100	-	3	-	3,836	-3,392	27
Lubricants	-	6,208	234	-338	-	-190	-	1,097	5,197	1,198
Waxes	-	0	221	0	-	0	-	160	61	0
Petroleum Coke	-	55,573	187	-	-	1,190	-	32,263	22,307	2,587
Marketable	-	42,318	187	-	-	1,190	-	32,263	9,052	2,587
Catalyst	-	13,255	-	-	-	-	-	0	13,255	-
Asphalt and Road Oil	-	15,146	433	0	-	-805	-	820	15,564	1,524
Still Gas	-	46,037	-	-	-	-	-	0	46,037	-
Miscellaneous Products	-	2,342	5	0	-	41	-	134	2,172	190
Total	552,546	1,028,484	434,584	48,519	34,871	1,770	968,341	80,877	1,048,015	145,224

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."